



# EIC/GPA Midstream ESG Reporting Template

Developed by the Energy Infrastructure Council in collaboration with GPA Midstream Association

Version 2.0 Effective March 2022



Parent Company: Equitrans Midstream Corporation  
 Operating Company: Equitrans Midstream Corporation  
 Report Date: October 2023  
 Contact(s): Todd Normane (TNormane@equitransmidstream.com)  
 Membership: EIC, GPA Midstream, Both, Neither: Both

Metric <sup>(1)</sup>	Unit	Latest Year 2022 <sup>(2)</sup>	Previous Year 2021 <sup>(2)</sup>	Year-2 2020 <sup>(2)</sup>	Comments, Links, Additional Information, and Notes
<b>Activity</b>					
1.1 EBITDA	Million US \$	1,071.4	1,012.4	1,214.6	Equitrans Midstream Corporation (Equitrans) includes in its earnings news releases disclosures regarding net income (loss), a GAAP financial measure, as well as Adjusted EBITDA, a non-GAAP supplemental financial measure. Prior to Equitrans' completion of certain acquisition transactions in June 2020, "Adjusted EBITDA" was reported at a subsidiary level. See the following links to earnings news releases providing financial and operational results, such as Adjusted EBITDA, for the full year 2022, full year 2021, and full year 2020, as applicable, including important disclosures regarding non-GAAP supplemental financial measures and their most comparable GAAP financial measures.  <a href="#">Full Year and 4th Quarter 2022 Results</a> <a href="#">Full Year and 4th Quarter 2021 Results</a> <a href="#">Full Year and 4th Quarter 2020 Results</a>
1.2 Gross Throughput	Thousand BOE	683,934	710,177	701,870	The reported metrics are the sum of the gathering and transmission volumes reported in the Form 10-K for years ended December 31, 2022, December 31, 2021, and December 31, 2020 converted to thousands of BOE per year.  <a href="#">Form 10-K for year ended December 31, 2022</a>
1.3 Miles of Pipeline (Total Pipeline)	Miles	2,120	2,120	2,080	Equitrans is reporting the total high-pressuring gathering lines and FERC-regulated, interstate transmission pipelines. Water pipelines for the water business are not included in the totals.
1.4 Carbon Accounting Basis for Data	Operational/Equity/ Financial	Equity	Equity	Equity	To better align with existing financial reporting, Equitrans has voluntarily elected to change its GHG organizational boundary from operational control to equity share reporting, beginning with Equitrans' 2023 Corporate Sustainability Report. The 2020 and 2021 GHG emissions have been restated based on the change to an equity share GHG consolidation approach.
<b>Environment</b>					
<b>Hydrocarbon Releases</b>					
2.1 Number of hydrocarbon liquid releases beyond secondary containment > 5 bbl.	#	9	5	6	For more hydrocarbon release information, see the following section in the Equitrans 2023 CSR: <a href="#">2023 CSR Biodiversity and Land Stewardship Section</a>  Equitrans reports the total number of spills greater than 1 bbl regardless of if the hydrocarbon made it beyond secondary containment. The 2021 value has been restated to include non-reportable glycol and antifreeze spills greater than 1 bbl.
2.2 Volume of hydrocarbon liquid releases beyond secondary containment > 5 bbl.	bbbls	30	129	172	Equitrans reports the total number of spills greater than 1 bbl regardless of if the hydrocarbon made it beyond secondary containment. The 2021 value has been restated to include non-reportable glycol and antifreeze spills greater than 1 bbl.
2.3 Hydrocarbon Liquid Releases Intensity per Mile of Pipeline - Total	bbl/mile	0.014	0.061	0.083	Equitrans reports the total amount of spills greater than 1 bbl regardless of if the hydrocarbon made it beyond secondary containment.



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<b>Emissions <sup>(3), (4)</sup></b>					For more emissions information, see the following sections in the Equitrans 2023 CSR, as applicable: <a href="#">2023 CSR Air Emissions Section</a> <a href="#">2023 CSR GHG Emissions and Climate Change Section</a>
2.4 Total GHG Emissions (Scope 1 + Scope 2) - Total	mt co2e	2,356,191	1,824,782	1,781,275	For our 2022 Scope 1 emissions, we have included additional data related to an incident that occurred at our Rager Mountain Storage facility, located in Jackson Township, a remote area in Cambria County, PA, on November 6, 2022. As part of the Company's emergency response process, Equitrans technicians arrived on site and observed natural gas escaping from a 1 5/8" vent on a single storage well, which was working as designed to relieve pressure from the casing. Equitrans worked with a specialty well services company to resolve the venting and the flow of gas was stopped on November 19, 2022. In coordination with the Pipeline and Hazardous Materials Safety Administration (PHMSA), a comprehensive root cause analysis (RCA) was conducted by an independent, third party company, the findings of which were summarized in the news release issued on August 24, 2023.
2.4.1 Scope 1 GHG Emissions - Total	mt co2e	2,339,946	1,809,851	1,767,788	
2.4.1.1 Scope 1 CO2 Emissions - Total	mt CO2	1,445,247	1,582,721	1,505,118	The 2,507,567 metric tons CO2e reported in the 2023 Corporate Sustainability Report, which appears as Total Scope 1 Direct Greenhouse Gas Emissions "including one-time incident", includes emissions from the initial gas loss estimate of 1.29 Bcf related to this incident, which was based on the results of an inventory verification test conducted after the venting incident was resolved. Following completion of the RCA, the cumulative gas loss was determined to be approximately 1.164 Bcf. Of this volume, due to the restriction of the annulus valve, the RCA indicates approximately 1.037 Bcf of the total cumulative gas loss was vented to the atmosphere and roughly 0.127 Bcf was diverted to and contained within formation(s) located at approximately 1,800' and/or 3,000' below ground. The Scope 1 GHG emissions presented in this response have updated to incorporate the revised gas loss estimate.
2.4.1.2 Scope 1 Methane Emissions - Total	mt CH4	31,857	8,017	9,269	
2.4.1.3 Scope 1 Nitrous Oxide Emissions - Total	mt N2O	2.9	3.2	3.1	Equitrans calculates the company-wide GHG emissions using IPCC AR-5 100-year GWPs, including 28 for CH <sub>4</sub> and 265 for N <sub>2</sub> O.
2.4.1.4 Percent of Scope 1 emissions that are methane	%	38%	12%	15%	<a href="#">Equitrans Midstream Provides Rager Mountain Storage Facility Update (August 24, 2023)</a>
2.4.2 Scope 1 GHG Emissions - EPA	mt co2e	1,570,016	1,739,791	1,682,852	
2.4.2.1 Scope 1 CO2 Emissions - EPA	mt CO2	1,390,960	1,541,603	1,466,769	
2.4.2.2 Scope 1 Methane Emissions - EPA	mt CH4	7,129	7,891	8,609	
2.4.2.3 Scope 1 Nitrous Oxide Emissions - EPA	mt N2O	2.8	3.1	2.9	
2.4.3 Scope 2 GHG Emissions	mt co2e	16,245	14,931	13,487	Equitrans calculates the company-wide location-based Scope 2 GHG emissions using IPCC AR-5 100-year GWPs, including 28 for CH <sub>4</sub> and 265 for N <sub>2</sub> O. Equitrans purchased 35,000 Green-e Certified Renewable Energy Credits for CY2022. By purchasing and retiring these RECs, 100% of the electricity purchased in 2022 that is accounted for in Scope 2 GHG emissions was supplied by renewable energy with zero carbon emissions. The small amount of remaining 2022 market-based emissions (~204 mt CO <sub>2</sub> e) are from purchased heating.
2.5 Total GHG Emissions (Scope 1 + Scope 2) Intensity per Thousand BOE- Total	mt co2e/Thousand BOE	3.4	2.6	2.5	



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2.6 Scope 1 Methane Emissions Intensity per ONE Future Methodology (See EIC Definitions tab for instructions)					
2.6.1 For Transmission and Storage Sector	%	0.024%	0.016%	0.011%	The 2021 and 2022 transmission and storage intensity was based on the company's transmission throughput as reported to PHMSA.
2.6.2 For Processing Sector	%	Not applicable	Not applicable	Not applicable	Equitrans does not operate in the processing sector.
2.6.3 For Gathering and Boosting Sector	%	0.035%	0.039%	0.014%	
2.6.4 For Production Sector	%	Not applicable	Not applicable	Not applicable	Equitrans does not operate in the production sector.
2.7 Does the company participate in an external emissions reduction program?	Yes/No	Yes	Yes	Yes	Equitrans participates in ONE Future.
2.8 Does the company have a greenhouse gas emissions reduction target?	Yes/No	Yes	Yes	Yes	Equitrans established Scope 1 and 2 methane and total GHG reduction targets in late 2020/early 2021 with the publishing of its Climate Policy (see below). <a href="#">Climate Policy</a>
2.9 NOx Emissions	Metric Tons	1,446	1,536	1,397	
2.10 SOx Emissions	Metric Tons	13	14	14	
2.11 VOC Emissions	Metric Tons	969	1,083	706	The VOC emissions presented in this response have been updated to incorporate revised gas loss estimate for the Rager Mountain Storage incident. Please refer to the description in the GHG emissions section.
2.12 % of electricity used that is renewable	%	100%	<1%	0%	In 2021, renewable energy was generated from small-scale solar flower installations and solar panel skids. Equitrans purchased 35,000 Green-e Certified Renewable Energy Credits for CY2022. By purchasing and retiring these RECs, 100% of the electricity purchased in 2022 that is accounted for in Scope 2 GHG emissions was supplied by renewable energy with zero carbon emissions.
2.13 Did the company bank GHG reductions from Carbon Capture and Storage Projects?	Yes/No	No	No	No	
2.14 Does the company seek third party data verification for any environmental metrics?	Yes/No	No	No	No	
<b>Asset Diversification and Biodiversity</b>					
2.15 Does the company participate in any efforts to expand the share of alternative/renewable energy sources in the company's portfolio? If yes, please provide links to ESG reports, webpages and other disclosures as support.	Yes/No	Yes	Yes	No	For more information about Equitrans' renewable energy use, see the Energy section in the Equitrans 2023 CSR: <a href="#">2023 CSR Energy Usage Section</a>
2.16 Does the company have a biodiversity policy or commitment for new and existing assets?	Yes/No	Yes	Yes	Yes	<a href="#">Biodiversity Statement</a>



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<b>Social</b>					
3.1 Total Recordable Incident Rate (TRIR) - employees	#	0.97	0.85	0.70	For more information about safety practices and statistics, see the Occupational Health & Safety Section in the Equitrans 2023 CSR: <a href="#">2023 CSR Occupational Health &amp; Safety Section</a>
3.2 Total Recordable Incident Rate (TRIR) for major growth projects - contractors	#	0.30	0.19	0.32	This value is the TRIR for all contractor projects
3.3 Days away, restricted or transferred (DART) - employees	#	2	5	3	
3.4 Days away, restricted or transferred (DART) for major growth projects - contractors	#	2	1	2	This value is the DART for all contractor projects
3.5 Lost Time Incident Rate (LTIR) - employees	#	0.28	0.43	0.14	
3.6 Lost Time Incident Rate (LTIR) for major growth projects - contractors	#	0.07	0.05	0	This value is the LTIR for all contractor projects
3.7 Fatalities - employees	#	0	0	0	
3.8 Fatalities - contractors	#	0	0	0	
3.9 Does the company have an indigenous engagement policy or commitment for new and existing assets?	Yes/No	Yes	Yes	No	Equitrans' Stakeholder Engagement and Community Investment policy was updated in 2021 to discuss engagement with indigenous peoples: <a href="#">Stakeholder Engagement and Community Investment Policy</a>
3.10 % workforce that is female	%	25%	24%	23%	For more information about employee demographics, see the Diversity & Inclusion Section in the Equitrans 2023 CSR: <a href="#">2023 CSR Diversity and Inclusion Section</a>
3.11 % workforce from minority groups (EEOC defined)	%	6.4%	5.7%	5.4%	
3.12 % workforce covered under collective bargaining agreements	%	0%	0%	0%	
3.13 Does the company seek third party data verification for any social metrics?	Yes/No	No	No	No	
3.14 \$ invested in local communities per every \$100,000 of adjusted EBITDA	US \$	\$133	\$90	\$70	The Equitrans Midstream Foundation (the Foundation), which is a legally separate 501(c)(3) organization, partners with non-profit organizations to boost social and economic prosperity in local communities by investing in projects and programs through three focus areas: community development, education, and the environment. The Foundation also matches employee contributions to 501(c)(3) organizations dollar-for-dollar. The local community investments were calculated by adding the Foundation contributions and the employee match. In 2022, the Foundation made \$1,011,915 in donations and provided \$415,342 in matching donations. In 2021, the Foundation made \$532,000 in donations with additional employee matching donations of \$382,000. In 2020, the Foundation donated \$460,000 with additional employee matching donations of \$385,000. These totals do not include Equitrans' contributions through corporate local giving and sponsorships. For more information regarding our community investment, see: <a href="#">2023 CSR Community Engagement Section</a> <a href="#">2022 CSR Community Engagement Section</a> <a href="#">2021 CSR Community Engagement Section</a>



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<b>Governance</b>					
<b>Diversity</b>					
4.1 % directors that are female	%	44%	44%	44%	For more information about employee and board diversity, see the Diversity and Inclusion and Corporate Governance CSR links below. See the links below for diversity information in the 2022, 2021, and 2020 Proxy Statements. For 2022, also see Current Report on Form 8-K dated May 2, 2022 noting appointment of Diana M. Charletta to the Board, resulting in four female directors out of nine as of the end of 2022.
4.2 % corporate officers (VP and up) that are female	%	18%	17%	13%	<a href="#">2023 CSR Diversity and Inclusion Section</a>
4.3 % directors from minority groups (EEOC defined)	%	11%	11%	11%	<a href="#">2023 CSR Corporate Governance Section</a>
4.4 % corporate officers (VP and up) from minority groups (EEOC defined)	%	3.6%	4.2%	4.0%	<a href="#">2022 Proxy Statement</a>
4.5 Is any director under the age of 50?	Yes/No	No	No	No	<a href="#">2021 Proxy Statement</a> <a href="#">2020 Proxy Statement</a> <a href="#">Form 8-K Dated May 2, 2022</a>
<b>Directors</b>					
4.6 % independent directors	%	78%	89%	89%	Other than in the case of 2022, director data for questions 4.6 and 4.8 presented as of the dates applicable per the relevant Proxy Statement. Director data for question 4.7 presented as of the dates applicable per the relevant Form 8-K. For 2022, director data for questions 4.6 and 4.8 also takes into account Current Report on Form 8-K dated May 2, 2022, as well as for question 4.8 the Company's 2023 proxy statement. <a href="#">Form 8-K Dated May 2, 2022</a> <a href="#">2023 Proxy Statement</a>
4.7 How many directors received less than 80% votes cast in favor when running unopposed in last 5 years?	#	1	0	0	<a href="#">2022 Form 8-K</a> <a href="#">2021 Form 8-K</a> <a href="#">2020 Form 8-K</a>
4.7.1 Does the company have a formal ESG oversight structure with associated accountability?	Yes/No	Yes	Yes	Yes	<a href="#">2022 Proxy Statement</a> <a href="#">2021 Proxy Statement</a> <a href="#">2020 Proxy Statement</a>
4.8 Does the company have directors with risk management experience?	Yes/No	Yes	Yes	Yes	More information regarding ESG Oversight is included in questions C1.1a and C1.1b in the 2023 CDP Climate Change Response: <a href="#">2023 CDP Climate Change Response</a>
<b>Compensation</b>					
4.9 Has the company received less than 70% support for Say On Pay in any of the last 5 years?	Yes/No	No	No	No	For question 4.9, see Current Reports on Form 8-K. For questions 4.10-4.14, see 2023, 2022, and 2021 Proxy Statements (data presented as of the dates applicable per the relevant Proxy Statement).
4.10 What % of CEO target pay is performance-based?	%	90%	89%	85%	<a href="#">2023 Form 8-K</a> <a href="#">2022 Form 8-K</a>
4.11 What % of CEO target pay is equity-based?	%	71%	66%	59%	<a href="#">2021 Form 8-K</a> <a href="#">2023 Proxy Statement</a>
4.12 Are there any shareholder return metrics (total return, return on invested capital, etc.) in any NEO equity compensation plan?	Yes/No	Yes	Yes	Yes	<a href="#">2022 Proxy Statement</a> <a href="#">2021 Proxy Statement</a>



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4.13 Is at least 10% of Named Executive Officer (NEO) short-term incentive (STI) or long-term incentive (LTI) linked to E or S metrics?	Yes/No	Yes	Yes	Yes	See the Compensation Program Elements section of the Proxy Statement. Since 2020, 25% of the STI plan was based on environmental, health, and safety (EHS) and sustainability metrics. In 2022, safety performance and methane reduction targets each represented a 10% weight of the STIP.
4.14 Does the company tie any amount of pay for management and/or employees to ESG objectives?	Yes/No	Yes	Yes	Yes	See the Compensation Program Elements section of the Proxy Statement. Since 2020, 25% of the STI plan for all employees was based on EHS and sustainability metrics. For 2021 and 2022, 10% of the target was based on achieving methane emissions reductions.
<b>Share Ownership</b>					
4.15 Have any corporate officers or directors made share purchases with personal funds in the last 5 years?	Yes/No	Yes	Yes	Yes	
<b>Board Oversight</b>					
<b>Which of these data sets are collected and shared with board?</b>					
4.16.1 Voluntary employee turnover company-wide and by at least one additional level (e.g. business unit, location, or division)	Yes/No	Yes	Yes	Yes	Overall turnover disclosed to the Board. Turnover for on additional level is also discussed.
4.16.2 % of employees who participate in company sponsored matching gift programs and/or volunteer for corporate sponsored charitable events	Yes/No	Not Reported	Not Reported	Not Reported	
4.16.3 Gender Pay Ratio	Yes/No	Yes	Yes	Yes	See information about gender pay ratio in the Diversity and Inclusion section in the Equitrans 2023 CSR: <a href="#">2023 CSR Diversity and Inclusion Section</a>
4.16.4 Underlying data from an employee satisfaction survey that is anonymous and at least annual	Yes/No	N/A; No assessment completed	Yes	Yes	Equitrans conducts assessments approximately every 18 months to two years. Results of the surveys completed in January 2020 and October 2021 were shared with the board. A Culture and Engagement Survey was not completed in 2022.
<b>Supply Chain</b>					
4.17 Does the company require suppliers to sign off on a code of conduct or equivalent codes?	Yes/No	Yes	Yes	Yes	Suppliers are required to comply with the Equitrans Code of Business Conduct & Ethics (Code) with limited exceptions. Contracts for new suppliers incorporate Equitrans' Code to ensure our standards and expectations are clear. Our Code details Equitrans' standards on ethical behavior and actions as well as resources to address any Code questions or concerns. Each year, Equitrans sends a compliance letter to refresh select suppliers on Code obligations. In 2022, Equitrans utilized a total of 965 suppliers and 787 of those suppliers received an annual compliance letter from our legal and compliance team. The list of supplier recipients is based on certain criteria, such as excluding suppliers with spend of less than \$10,000 and/or law firms that must follow their own Code of Conduct as part of their licensing.  A separate Supplier Code of Conduct was developed and rolled out to select suppliers, such as those with a spend of \$10,000 or more, for their acknowledgement beginning in August 2021. Following this rollout, new suppliers received a copy of the Supplier Code of Conduct and Human Rights Policy during the onboarding process. Goring forward, every three years, Equitrans' supply chain team will take additional steps to ensure our existing suppliers and contractors receive the most current Supplier Code of Conduct, and each supplier/contractor will be required to sign an electronic acknowledgment form.



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<b>Cybersecurity</b>					
Does the company undertake any of the following to manage cybersecurity risk?					
4.18.1	Mandatory employee training	Yes/No	Yes	Yes	For more cybersecurity information, see the Equitrans Code of Business Conduct & Ethics and the Security and Cybersecurity section in the 2023 CSR: <a href="#">Equitrans Code of Business Conduct &amp; Ethics</a> <a href="#">2023 CSR Security and Cybersecurity Section</a>
4.18.2	Adherence to industry cybersecurity standards	Yes/No	Yes	Yes	
4.18.3	Ongoing evaluation of the threat landscape	Yes/No	Yes	Yes	
4.19	Does the company publish an annual proxy statement? If no, expand for more metrics (click "+" to the left)	Yes/No	Yes	Yes	<a href="#">2023 Proxy Statement</a> <a href="#">2022 Proxy Statement</a> <a href="#">2021 Proxy Statement</a>

## Equitrans Midstream Footnotes

- (1) The Energy Infrastructure Council & GPA Midstream Association definitions for certain ESG Reporting Template metrics can be found here: <https://eic.energy/uploads/Definitions%20for%20EIC.GPA%20Midstream%20ESG%20Reporting%20Template%20V.0%20Final.pdf>
- (2) Not including the GHG emissions, non-financial metrics include 100% of Equitrans Midstream and Eureka Midstream assets and exclude MVP and MVP Southgate projects. All provided information is as of December 31st of the specified calendar year, unless otherwise specified.
- (3) To better align with existing financial reporting, Equitrans has voluntarily elected to change its GHG organizational boundary from operational control to equity share reporting, beginning with Equitrans' 2023 Corporate Sustainability Report. The 2020 and 2021 GHG emissions have been restated based on the change to an equity share GHG consolidation approach.
- (4) Companywide GHG emissions metrics include 100% of emissions from Equitrans assets and 60% of emissions from the Eureka Midstream assets; excludes MVP, MVP Southgate, and additional in-progress projects. As an exception, the GHG emissions reported to the EPA as well as other air emissions include 100% of emissions from assets that the Company operates, as required by state and federal regulators.

## Forward Looking Information

Refer to the Forward Looking Information in the 2023 CSR: <https://csr.equitransmidstream.com/about-equitrans/forward-looking/>